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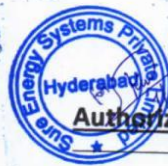


Solar plant which is situated in GNIT Campus

Sure Power Technologies LLP

Electricity Bill Invoice

Client Name		GNIT HYDERABAD							
Address		Guru Nanak Institutions Campus, Ibrahimpatnam, R.R. Dist. TELANGANA-501506,INDIA							
Bill No		EB/SPTL/GNIT/19-20/10							
Issue Date		01 st July 2019			Due Date		7 th July 2019		
Bill Duration		30 Days							
PV Plant Capacity		200kWp							
Meter Serial number									
Block	Meter Reading Date		Meter Reading In kWh(Unit)		Unit Loss Due to Powercut kWh(Unit) (A)	Total Unit Consum e in kWh (B=B ¹ -A ¹)	Billing Units in kWh (A+B)	Rate in INR	Amount in INR
	Old	New	Old(A ¹)	New(B ¹)					
GNIT	31 May 19	30 Jun19	106759	118757	699	11998	12697	4.70	59675.90
ECE	31 May 19	31 Jun19	109905	121149	699	11244	11943	4.70	56132.10
Total Amount									1,15,808.0
Note: For more details on Generation and Power cut , the daily generation sheet is enclosed.									
Bill Details					Amount in INR				
Electricity Charge					1,15,808.0				
Other Charges					0				
Taxes Extra@0%					0				
Previous Due		Energy Charges			0				
		Escalation Charges			0				
Total Amount Due					1,15,808.0				
Round of Adjustment					1,15,808.0				
Amount In Words					One Lakh Fifteen Thousand Eight Hundred and Eight Only				
Note:									



Authorized Signatory

12-2-709/C/191, PADMANABHA NAGAR COLONY, RETHI BOWLI,
HYDERABAD - 500028
GSTN # 36ADPFS2919C1ZY

Invoice Bill of Sure Power Technology

Sure Power Technologies LLP

Electricity Bill Invoice

Client Name		GNIT HYDERABAD							
Address		Guru Nanak Institutions Campus, Ibrahimpatnam, R.R. Dist. TELANGANA-501506,INDIA							
Bill No		EB/SPTL/GNIT/19-20/11							
Issue Date		01 st Aug 2019			Due Date		7 th Aug 2019		
Bill Duration		30 Days							
PV Plant Capacity					200kWp				
Meter Serial number									
Block	Meter Reading Date		Meter Reading In kWh(Unit)		Unit Loss Due to Powercut kWh(Unit) (A)	Total Unit Consume in kWh (B=B'-A')	Billing Units in kWh (A+B)	Rate in INR	Amount in INR
	Old	New	Old(A')	New(B')					
GNIT	30 Jun 19	31 Jul19	118757	129208	403	10451	10854	4.70	51013.8
ECE	30 Jun 19	31 Jul19	121149	131930	403	10781	11184	4.70	52564.8
Total Amount									103578.6
Note: For more details on Generation and Power cut , the daily generation sheet is enclosed.									
Bill Details					Amount in INR				
Electricity Charge					103578.6				
Other Charges					0				
Taxes Extra@0%					0				
Previous Due		Energy Charges			0				
		Escalation Charges			0				
Total Amount Due					103578.6				
Round of Adjustment					103579				
Amount In Words					One Lakh Three Thousand Five Hundred and seventy Nine Only				
Note:									



Authorized Signatory

12-2-709/C/191, PADMANABHA NAGAR COLONY, RETHI BOWLI,
HYDERABAD - 500028
GSTN # 36ADPFS2919C1ZY

SURE ENERGY



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kWatt Solutions Pvt. Ltd.
economising renewables

Registered Office:
kWatt Solutions Private Limited
151, Powai Plaza, Hiranandani Gardens,
Powai, Mumbai - 400 076, Maharashtra, India
Contact No: +91 022 6500 0490
Website : www.kwattsolutions.com
Email ID : info@kwattsolutions.com

Electricity Bill Invoice

Client Na	GNIT HYDERABAD
Address	Guru Nanak Institutions Campus, Ibrahimpatnam, R. R. Dist. TELANGANA-501506, INDIA

Bill No.	EB-KSPL/17-18/32	Total Due Amount in INR*	92150
Issue Date	22-Jan-18	Due Date	29-Jan-18
Bill Duration	22 nd Dec. 2017 to 21 st Jan. 2018		

PV Plant capacity	100 kWp
Meter serial number	34123440213

Meter Reading Date		Meter Reading in KWH (Unit)		Total Unit Consume in kWh	Billing Units in kWh	Rate in INR	Amount in INR
Old	New	Old	New				
22-Dec-17	21-Jan-18	74789.3	87749.9	12960.6	12960.6	7.11	92149.87

Note:- Escalation of 3% per annum on bill tariff is considered, for more clarification kindly refer PPA.

Bill Detail	Amount in INR
Electricity Charge	92149.87
Other Charges	0
Taxes Extra @ 0%	0
Previous Due	Energy Charge
	0
Total Amount	92149.87
Round Off Adjustment	92150
Amount in words	Ninety Two Thousand one Hundred Fifty only

Note: -

[Handwritten Signature]

Authorized Signatory





kWatt Solutions Pvt. Ltd.
economising renewables

Registered Office:
kWatt Solutions Private Limited
151, Powai Plaza, Hiranandani Gardens,
Powai, Mumbai - 400 076, Maharashtra, India
Contact No: +91 022 6500 0490
Website : www.kwattsolutions.com
Email ID : info@kwattsolutions.com

Electricity Bill Invoice

Client Name	GNIT HYDERABAD
Address	Guru Nanak Institutions Campus, Ibrahimpatnam, R. R. Dist. TELANGANA-501506, INDIA

Bill No.	EB-KSPL/18-19/50	Total Due Amount in INR	73869
Issue Date	22-Jul-19	Due Date	29-Jul-19
Bill Duration	22 nd Jun ,2019 to 21 st Jul 2019		

PV Plant capacity	100 kWp
Meter serial number	34123440213

Meter Reading Date		Meter Reading in KWH (Unit)		Total Unit Consume in kWh	Billing Units in kWh	Rate in INR	Amount in INR
Old	New	Old	New				
21-Jun-19	21-Jul-19	120130.00	129927.00	9,797.00	9,797.00	7.54	73869.38

Note:-

Bill Detail	Amount in INR
Electricity Charge	73869.38
Other Charges	0
Taxes Extra @ 0%	0
Previous Due	Energy Charge 0
Total Amount	73869.38
Round Off Adjustment	73869
Amount in words	Seventy Three Thousand Eight Hundred Sixty Nine Only

Note: -

New Account Details:----					
Account Name- kWatt Solutions Pvt. Ltd, Account No.- 000113023875					
IFSC Code- BKDNOCIRCLE (Mumbai Main Branch-400023)					

Authorized Signatory

GNPT Koatt plant 100kwh. march.

S.No	Date	Time	main meter	Backup ACDB	Inverter I	Inverter II	Inverter III	Inverter IV
1	22/3/19	6:00pm	84027.6	248671	111.8	112.8	112.8	101.8
2	23/3/19	6:00pm	84385.0	249034	93.0	93.3	93.5	84.0
3	24/3/19	6:00pm	84825.0	249481	114	114	115	104
4	25/3/19	6:00	85242.8	249907	111	110	111	100
5	26/3/19	6:00pm	85487.8	250157	64.3	64.4	64.7	57.7
6	27/3/19	5:48	85956.2	250629	126	126	126	114
7	28/3/19	5:40	86436.2	25117	124	125	126	113
8	29/3/19	6:00	86801.2	251494	129	130	130	118
9	30/3/19	5:40	87353.5	252047	112.2	112.0	113.0	102
10	31/3/19	6:00	87822.2	252523	123.1	123.8	123.9	111.7
11	1/4/19	6:00pm	88266.0	252971	116	116	117	106
12	2/4/19	6:00pm	88671.3	253385	106	106	106	96
13	3/4/19	5:48	89068.1	253788	106	106	106	95
14	4/4/19	5:40	89482.7	254219	113	114	114	103
15	5/4/19	5:30	89879.6	254616	113	114	114	103
16	6/4/19	5:50	90274.1	255011	101	101	101	91.4
17	7/4/19	5:48	90737.1	255481	121	122	121	109
18	8/4/19	5:38	91134.0	255884	104	104	104	94.2
19	9/4/19	5:40pm	91531.2	256284	105	105	105	94.6
20	10/4/19	6:00	91951.2	256713	110	110	110	99.2
21	11/4/19	6:00	92446.2	257221	132	132	132	119
22	12/4/19	5:48	92944.7	257721	130	130	130	118
23	13/4/19	5:49	93261.3	258051	89.2	89.4	89.8	81.1
24	14/4/19	5:50	93752.2	258541	123	124	124	111.9
25	15/4/19	6:00	94194.7	258991	116	117	117	105
26	16/4/19	6:00	94637.1	259441	118	118	119	107
27	17/4/19	6:00	95089.6	259898	118	118	118	107
28	18/4/19	5:50	95747.1	260282	99	99.5	99.8	90.4
29	19/4/19	5:38	95749.1	260568	73.6	73.4	73.8	65.1
30	20/4/19	5:48	96186.2	261009	117	117	118	106
31	21/4/19	6:00	96637.2	261470	118	119	118	106
32	22/4/19	6:00	97058.0	261903	111	112	112	100

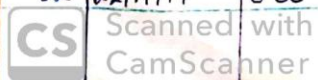
1 day 22/3/19

1 day 4/4/19

1 day 8/4/19

1 day 12/4/19

1 day 21/4/19



Proofs for Periodic Checking of Solar Power Plant

S.No	Date	Time	Main Meter	Rackup ACD/B	In-1	In-2	In-3	In-4	Sign.
33	23/4/19	6.00	97267.1	262110	55.4	55.1	55.2	42.7	
34	24/4/19	5.40	97750.1	262604	128	128	128	115	
35	25/4/19	8.38	98226.7	263084	125	125	125	113	
36	26/4/19	6.00	98679.5	263544	117	117	117	105	
37	28/4/19	5.30	99112.9	264121	118	118	118	107	
38	28/4/19	5.29	99454.9	264471	88.6	88.8	88.4	79.6	
39	29/4/19	5.50	99896.5	264777	116	117	117	105	
40	30/4/19	6.00	100276.5	265169	98.7	99.8	99.8	94.5	
41	1/5/19	6.00 pm	100570.1	265462	77.2	77.8	77.8	69.9	
42	2/5/19	5.40	100965.2	265864	105	105	105	95.3	
43	3/5/19	6.00	101065.6	265965	26.5	26.2	26.4	21.2	
44	4/5/19	5.40	101552.0	266457	128	128	128	117	
45	5/5/19	6.00	102035.2	266950	124	125	125	114	
46	6/5/19	5.40	102481.9	267403	118	118	119	108	
47	7/5/19	6.00	102905.3	267833	111	112	112	102	
48	8/5/19	5.40	103349.3	268281	118	118	119	108	
49	9/5/19	6.00	103823.3	268765	123	124	124	113	
50	10/5/19	5.40	104299.5	269246	125	126	126	115	
51	11/5/19	6.00 pm	104719.6	269676	110	110	110	100	
52	12/5/19	5.30	104999.7	269956	73.5	73.5	73.7	67.0	
53	13/5/19	5.40	105419.9	270386	111	111	111	100	
54	14/5/19	5.30	105813.9	270781	103	102	103	93.4	
55	15/5/19	5.48	106123.3	271101	82.4	82.8	82.7	74.5	
56	16/5/19	6.00	106593.5	271574	120	120	121	109	
57	17/5/19	6.00	106977.5	271966	101	101	102	91.9	
58	18/5/19	5.40	107242.6	272231	69.9	70.0	70.4	62.9	
59	19/5/19	5.48	107528.8	272528	75.8	75.9	76.1	68.4	
60	20/5/19	5.50	107803.0	272808	72.0	72.1	72.1	64.4	
61	21/5/19	5.49	108124.5	273132	85.0	84.9	85.1	70.0	
62	22/5/19	5.40	108555.1	273565	111	110	112	101	
63	23/5/19	5.50	108905.1	273925	92.1	92.4	92.4	83.2	
64	24/5/19	5.40	109287.0	274312	99.4	99.8	100	91.0	

Signature

Signature

Signature

Signature

24 GNIT B.C block. 100kwh. January.

S.No	Date	Time	Inventor I	Inventor II	Total Units	Remarks.
1	11/1/19	5-30	24040	22326	43582	Done 5/1/19
2	21/1/19	5-20	24310	22479	44091	
3	31/1/19	5-20	24860	22708	44573	Done 5/1/19
4	4/1/19	5-20	24817	22942	45050	
5	5/1/19	5-30	25068	23172	45533	
6	6/1/19	5-35	25295	23381	45963	Done 8/1/19
7	7/1/19	5-30	25533	23598	46414	
8	8/1/19	5-40	25769	23816	46836	
9	9/1/19	5-40	26021	24046	47339	Done 10/1/19
10	10/1/19	5-50	26264	24210	47792	
11	11/1/19	5-30	26480	24472	48211	
12	12/1/19	5-20	26695	24663	48608	
13	13/1/19	5-30	26937	24886	49073	
14	14/1/19	5-20	27133	25069	49444	Done 15/1/19
15	15/1/19	5-30	27364	25282	49888	
16	16/1/19	5-20	27616	25517	50368	
17	17/1/19	5-20	27866	25748	50843	
18	18/1/19	5-10	28119	25981	51319	Done 21/1/19
19	19/1/19	5-30	28364	26206	51789	
20	20/1/19	5-30	28622	26445	52279	
21	22/1/19	5-30	28882	26705	52799	Done 23/1/19
22	22/1/19	5-20	29160	26942	53298	
23	23/1/19	5-30	29326	27090	53670	
24	24/1/19	5-40	29527	27275	53984	
25	25/1/19	5-40	29741	27474	54405	Done 27/1/19
26	26/1/19	5-30	29838	27564	54586	
27	27/1/19	5-20	29606	27588	54633	
28	28/1/19	5-30	29931	27654	54767	
29	29/1/19	5-30	30205	27906	55287	
30	30/1/19	5-20	30490	28169	55819	Done 31/1/19
31	31/1/19	5-20	30752	28412	56327	Done

26 GMIT BC block 100kwh Feb-2019

S.NO	Date	Time	Inventor. I	Today units	Inventor II	Today units	Total units.	Remarks
1	1/2/19	S. 39pm	30985	233	28627	215	56775	
2	2/2/19	S. 30pm	31176	191	28803	176	57132	
3	3/2/19	S. 40pm	31434	258	29042	239	57629	
4	4/2/19	S. 20pm	31691	257	29279	237	58113	
5	5/2/19	S. 38pm	31934	243	29505	226	58582	
6	6/2/19	S. 30 pm	32169	235	29722	217	59024	
7	7/2/19	S. 40pm	32307	138	29848	126	59275	
8	8/2/19	S. 30pm	32471	165	30005	157	59599	
9	9/2/19	S. 20pm	32710	239	30223	218	60043	
10	10/2/19	S. 30pm	32990	260	30470	247	60550	
11	11/2/19	S. 40pm	33164	194	30653	183	60918	
12	12/2/19	S. 38pm	33368	197.3	30837	184.2	61299	
13	13/2/19	S. 20pm	33644	283	31101	264	61831	
14	14/2/19	S. 30pm	33888	243	31326	226.4	62302	
15	15/2/19	S. 40pm	3415.3	265	31572	246	62813	
16	16/2/19	B. 30pm	34361	208.6	31766	194.2	63202	
17	17/2/19	S. 30pm	34612	250.7	32001	235.1	63683	
18	18/2/19	S. 20pm	34832	219	32208	206	64104	
19	19/2/19	S. 30pm	34999	167	32360	152	64408	
20	20/2/19	S. 38pm	35263	263.6	32607	246.8	64925	
21	21/2/19	S. 30pm	35544	281	32869	262	65454	
22	22/2/19	S. 30pm	35804	260	33112	242	65957	
23	23/2/19	S. 20pm	36034	230	33328	218	66391	
24	24/2/19	S. 30pm	36292	258.7	33569	241.6	66890	
25	25/2/19	S. 40pm	36540	248	33803	234	67359	
26	26/2/19	S. 30pm	36741	201.1	33989	187.1	67747	
27	27/2/19	S. 20pm	36842	101	34086	97.0	67934	
28	28/2/19	S. 30pm	37021	1798	34255	169.9	68287	
29								
30								

SRN1257(1)

SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED
 HT C.C. BILL FOR THE MONTH OF MARCH 2019, DATE: 26-MAR-19
 PAYABLE ON OR BEFORE DATED: 09-APR-19 DISCONNECTION DATE: 24-APR-19 ✓

CONTRACTED MD (KVA/HP) 325 | CONSUMER NO. SRN1257
 SPECIFIED VOLTAGE (KV) 11 | NAME M/S. GURUHANAK EDUCATIONAL SOC
 ACTUAL VOLTAGE (KV) 11 | ADDRESS1 KHANNAPUR(V),
 FEEDER CF | ADDRESS2 MANCHAL(M),
 CATEGORY 2 | ADDRESS3 R.R.DIST

	KWH	KVAH	KVA	TOD1	TOD2
READING ON 20-MAR-19	2014324.00	2042120.00		117.13	309619.00
READING ON 21-FEB-19	1974802.00	2002517.00			303591.00
DIFFERENCE ST:01	39522.00	39603.00		6026.00	9923.00
MULTIPLYING FACTOR	2.00	2.00	2.00	2.00	2.00
TOTAL CONSUMPTION	79044.00	<u>79206.00</u> ✓	234.26	12056.00	19846.00
MONTHLY MINIMUM UNITS	8500.00		260.00		
MAIN CONSUMPTION	<u>75026.00</u> ✓	COLONY	0.00	L&F	0.00

	RATE	KVA/UNITS	AMOUNT RS.
DEMAND CHARGES NORMAL	RS.390	260	101400.00
DEMAND CHARGES PENAL	RS.780	0	0.00
ENERGY CHARGES	PS.760	<u>75026</u>	565202.80
TOD CHARGES	PS.100	<u>31902</u>	31902.00
ELECTRICITY DUTY	PS.6	<u>75026</u>	4501.56
COLONY CHARGES	PS.630	0	0.00
L&F CHARGES	PS.780	0	0.00
FSA CHARGES			0.00

SUPPLIER NAME	NETKWH	KVA	TOD	SUB TOTAL	723006.36
				CUST CHARGES	1685.00
				ACD SCHG	0.00
				UI CHARGES	0
				CS SURCHARGE	0.00
				ADDL SCHG OA	0.00
				LATE PMT CHARG	1338.96

NET METER DETAILS INTEREST ON ED | 12.72
 CLOSING/OPENING READING : 35781/33691 | INCENTIVE TOD1 | -22848.00
 RECORDED UNITS : 4180 ✓ INCENTIVE TOD2 | -8984.00
 CURRENT MONTH BANKED UNITS: 0 WHEELING CHARGES | 0
 CUMULATIVE BANKED UNITS : 0 TRANSMISSION CHARGES | 0
 OTHER CHARGES-I 0

ARREARS AS ON 23/03/19	GROSS TOTAL	<u>694211</u> ✓
C.C.CHARGE SURCHARGE INC. REC. FROM GOVT.		0.0
COURT CASES RS. 0 OTHER CREDIT ADJ.		
OTHERS RS. 541347.95 NET BILL AMOUNT		694211
TOTAL RS. 541347.95 TOTAL ARREARS		541347.95
	TOTAL AMOUNT PAYABLE	1235559

NOTE: ACD DUE FOR 2018-19 RS. 0
 TWELVE LAKH THIRTY FIVE THOUSAND FIVE HUNDRED AND FIFTY NINE ONLY
 NOTE: THIS BILL IS SETTLED BASED ON THE PROVISIONS OF INTER STATE SETTLEMENTS.

SRN1257(4)

SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED
HT C.C. BILL FOR THE MONTH OF AUGUST 2019, DATE: 26-AUG-19
PAYABLE ON OR BEFORE DATED: 09-SEP-19 DISCONNECTION DATE: 24-SEP-19

CONTRACTED MD (KVA/HP) 325 | CONSUMER NO. SRN1257
SPECIFIED VOLTAGE (KV) 11 | NAME M/S. GURUNANAK EDUCATIONAL SOC
ACTUAL VOLTAGE (KV) 11 | ADDRESS1 KHANNAPUR(V),
FEEDER: 180211140101 (CF) | ADDRESS2 MANCHAL(M),
CATEGORY 2 | ADDRESS3 R.R.DIST

	KWH	KVAH	KVA	TOD1	TOD2
READING ON 21-AUG-19	2201408.00	2229707.00	144.25	331532.00	464081.00
READING ON 18-JUL-19	2162017.00	2190242.00		325532.00	455226.00
DIFFERENCE ST:01	39391.00	39465.00		6000.00	8855.00
MULTIPLYING FACTOR	2.00	2.00	2.00	2.00	2.00
TOTAL CONSUMPTION	78782.00	78930.00	288.50	12000.00	17710.00
MONTHLY MINIMUM UNITS	7212.50		260.00		
MAIN CONSUMPTION	74538.00	COLONY	0.00	L&F	0.00

	RATE	KVA/UNITS	AMOUNT RS.
DEMAND CHARGES NORMAL	RS.390	288.5	112515.00
DEMAND CHARGES PENAL	RS.780	0	0.00
ENERGY CHARGES	PS.780	74538	581396.40
TOD CHARGES	PS.100	29710	29710.00
ELECTRICITY DUTY	PS.6	74538	4472.28
COLONY CHARGES	PS.630	0	0.00
L&F CHARGES	PS.780	0	0.00
FSA CHARGES			0.00

SUPPLIER NAME	NETKWH	KVA	TOD	SUB TOTAL
				728093.68
			CUST CHARGES	1685.00
			ACD SCHG	0.00
			UI CHARGES	0
			CS SURCHARGE	0.00
			ADDL.SCHG OA	0.00
			LATE PMT CHARG	1103.65

*****NET METER(KWH) DETAILS*****	INTEREST ON ED	10.76
CLOSING/OPENING READING : 47445/45249	INCENTIVE TOD1	-21288.00
RECORDED UNITS : 4392	INCENTIVE TOD2	-7970.00
CURRENT MONTH BANKED UNITS:0	WHEELING CHARGES	0
CUMULATIVE BANKED UNITS : 0	TRANSMISSION CHARGES	0
*****	OTHER CHARGES-I	0
	OTHER CHARGES-II	0
*****ARREARS AS ON 23/08/19*****	GROSS TOTAL	701635
C.C.CHARGE SURCHARGE INC. REC. FROM GOVT.		0.0
COURT CASES RS.	0	
OTHERS RS.	0	
TOTAL RS.	0	
	NET BILL AMOUNT	701635
	TOTAL ARREARS	0
	TOTAL AMOUNT PAYABLE	701635

NOTE: ACD DUE FOR 2019-20 RS. 0
SEVEN LAKH ONE THOUSAND SIX HUNDRED AND THIRTY FIVE ONLY
NOTE: THIS BILL IS SETTLED BASED ON THE PROVISIONS OF INTER STATE SETTLEMENTS.